## N. Packer Inflation Calculation S. Let

Well Name:ST-7	Date:6/29/99
Borehole/Casing Size: 4" stainless steel	Completed By: GCG, LHM, MEM, MR.
Stainless Steel TD: 1010'	<u>IVIK.</u>
Stainless steel DTW <u>127.09 m; 416.98</u> fee	t /2.3 = psi
MP DTW: 133,94 m; 439,46 ft	feet /2.3 =191.1 psi
Inflation Tool Settings	
Packer Valve Pressure ( $P_V$ ) 165 (highest) pressure valves ~ 140 psi, see packer labels)	psi (low pressure valve ~ 5psi, high
Maximum Packer Pressure (P <sub>MAX</sub> ) Attachment D – Maximum Packer Volumes o	
Injection Valve Pressure ( $P_{INJ}$ )180tool and reading line pressure after 1 minute	
Hold Back Valve Pressure (P <sub>HB</sub> ) <u>220</u> open borehole DTW to hold back head in lin prematurely)	psi (must be at least 10 psi greater than ee so that location arm does not open
Tool Pressure (P <sub>T</sub> ) 400 psi (n	neasured during surface testing)
$P_T = P_{INJ}$ when the hold back valve is <u>not</u> in $P_T = P_{INJ} + P_{HB}$ when the hold back valve <u>is</u>	
$P_{PUMP} - P_T = Pressure$ at which joints are te	ested.
Test regular couples and pumping ports to 1:	50 psi, measurement ports to 100 psi.
Pump Pressure Calculation (for packer inflat	tion)
Pump Pressure: $P_{PUMP} = P_{INJ} + P_{HB} + P_{V} + P_{MAX} - \text{stainless stainless}$ = 180 + 220 + 165 + 180 - 181 + 100	teel DTW + 100 0 = 664 (670) psi.

Logic:  $P_{\text{INJ}}$  and  $P_{\text{HB}}$  overcome the tool pressure.  $P_{\text{V}}$  provides the pressure required to open the packer valve.  $P_{\text{MAX}}$  is the pressure required to inflate the packer to its full capacity. The stainless steel DTW is subtracted because that is the surplus head acting on the tool to inflate the packer which is not balanced by head outside the casing. 100 psi is added to provide a positive flow into the packer.

Note: for packers above the stainless steel DTW, subtract the packer depth instead of the stainless steel DTW.